



(Posted - July 18, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted
Gray shading: Returning to normal operating capacity levels		

Page 1 of 5



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2025

(Posted - July 18, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																															
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Market Area					Station and Pipeline Maintenance																															
7/3/2025	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800		
7/3/2025	Waterloo East	773	D	788	565	565	565	555	500	500	500	500	500	500	500	545	545	545	545	545	545	635	635	635	640	640	640	640	640	640	640	640	640			
	Earlville East	487	D	631	560	560	560	550	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	510	510	510	510	510	510	510	510	510				
	Galena East	463	D	333					270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	285	285	285	285	285	285	285	285	285			
	Belleville East	488	D	225					210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210												
	5/30/2025					Station Maintenance																														
5/30/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
7/17/2025	Beatrice North	832	D	2000	Station and Pipeline Maintenance																															
						1450	1450	1450	1450	1300	1300	1300	1300	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400			
Field Area																																				
7/17/2025	Field to Demarc	831	D	1627	Station and Pipeline Maintenance																															
5/29/2025	Beaver North	1025	D	975	930	930	930	930	840	840	840	840	840	840	840	840	840	840	840	840	930	930	930	930	930	930	930	930	930	930	930	930	930			
	Beaver C & Beaver North	1080	D	531					510	510	510	510	510	510	510	510	510	510	510	510																
	Brownfield North	1022	D	537					515	515	515	515	515	515	515	515	515	515	515																	
	Pampa North	1023	D	495					475	475	475	475	475	475	475	475	475	475	475																	
	Beaver C System	31	R	317					190	190	190	190	190	190	190	190	190	190	190																	
7/18/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	Station Maintenance																															
	El Paso/NNG Plains 26 DEL	2618	D	150	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5/29/2025	Spraberry Station	602	R	180	Station Maintenance 135 135 135																															
5/29/2025	Seminole Subsystem	598	D	485	Station Maintenance 0																															
	El Paso/NNG Waha	57100	D	225	0																															
	Permian Highway Waha	79489	D	100	0																															
	GCX/NNG Waha	79415	D	100	0																															
	Oasis/NNG Waha	62148	D	448	0																															
	Trans Pecos Hub	79311	D	250	0																															
	Oneok Westex Reeves	152	D	80	0																															
5/2/2025	Sunray Low	10	R	61	Station Maintenance																															
	Sunray High	32	R	325	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61				

Description of Notice Posting Date

No shading: Existing Planned Service Outage



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted - July 18, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																								
					Estimated Operating Capacity during outage																																								
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																								
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30											
7/3/2025	Ventura South	735	D	1078	850	850	850	850	850	600	600	600	600	600	600	600	600	Station and Pipeline Maintenance												600	600	550	550	550	550	550	550	550	750	750	750	750	750	750	
7/3/2025	Waterloo East	773	D	788	640	640	640	640	640	640	640	640	640	640	640	640	640	Pipeline Maintenance												660	660	660	660	660	660	660	660	500	500						
	Earlville East	487	D	631	510	510	510	510	510	510	510	510	510	510	510	510	510	510	Pipeline Maintenance												545	545	545	545	545	545	545	545	545						545
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	Pipeline Maintenance												300	300	300	300	300	300	300	300						300
7/3/2025	Beatrice North	832	D	2000	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1350	1350	1350	1350	1350	1350	1350	1350	1350	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450									
Field Area																																													
7/3/2025	Field to Demarc	831	D	1627	950	950	950	950	950	950	950	950	950	950	900	900	900	900	900	900	900	900	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000										
7/3/2025	Sunray Low	10	R	61	Station Maintenance												Station Maintenance												Station Maintenance																
	Sunray High	32	R	325	61	61	61	61	61	61	61	61	61	61	61	61	61	Station Maintenance												61	61	61													
				230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	Station Maintenance												230	230	230												
7/3/2025	Beaver North	1025	D	975													Station and Pipeline Maintenance																												
	Beaver C & Beaver North	1080	D	520													840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840							
	Brownfield North	1022	D	530													445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445								
	Pampa North	1023	D	485													480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480								
	Beaver C System	31	R	425													445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445							
																	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270						
7/3/2025	Spraberry Station	602	R	180													Station Maintenance												Station Maintenance																
																	90	90	90	90	90	90	90													90	90	90							

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Direction of Flow

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Impact to Primary Firm Service

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Footnote

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2025

(Posted - July 18, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					Station and Pipeline Maintenance																														
3/28/2025	Ventura South	735	D	1078	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	
					Station and Pipeline Maintenance																														
2/12/2025	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	
Field Area																																			
					Station and Pipeline Maintenance																														
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	
					Station Maintenance																														
7/3/2025	Beaver North	1025	D	975	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840		
	Beaver C & Beaver North	1080	D	520	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454		
	Brownfield North	1022	D	530	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484		
	Pampa North	1023	D	485	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454		
	Beaver C System	31	R	425	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	

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Direction of Flow

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Impact to Primary Firm Service

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All operating capacity is stated in 1,000's Dth/day

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted - July 18, 2025)

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					Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27
7/3/2025	Beaver North	1025	D	975	Station Maintenance																															
	Beaver C & Beaver North	1080	D	558	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	
	Brownfield North	1022	D	540	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	
	Pampa North	1023	D	523	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	
	Beaver C System	31	R	440	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	
					240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240

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